

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	126,039	--	--	167,210	-39,221	-18,438	5,284	218,987	11,319	0	137,386
Hydrocarbon Gas Liquids	58,995	-1,114	1,986	6,229	-12,580	--	-13,517	6,389	14,549	46,095	36,514
Natural Gas Liquids	58,995	-1,114	-485	5,718	-11,396	--	-13,433	6,389	14,549	44,213	--
Ethane	20,840	--	--	--	--	--	618	--	5,287	8,821	--
Propane	21,091	--	4,257	4,501	-11,258	--	-9,619	--	189	28,021	--
Normal Butane	7,125	--	-78	784	-3,849	--	-5,016	2,016	839	1,639	--
Isobutane	3,590	--	-147	422	97	--	341	2,848	3	770	--
Natural Gasoline	6,349	-1,114	--	11	9,728	--	243	1,525	8,244	4,962	--
Refinery Olefins	--	--	2,471	511	--	--	-84	--	--	1,882	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	2,398	404	--	--	-120	--	--	1,738	--
Normal Butylene	--	--	43	77	--	--	6	--	--	114	--
Isobutylene	--	--	30	--	--	--	30	--	--	30	--
Other Liquids	--	60,376	--	1,051	-31,885	-3,200	4,467	20,923	4,086	-3,133	76,417
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	60,380	--	176	-40,688	-1,704	816	16,491	857	0	10,437
Hydrogen	--	--	--	--	--	2,216	--	2,216	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	-1	--	3	0	3
Renewable Fuels (including Fuel Ethanol)	--	60,380	--	176	-40,688	-3,976	807	14,231	854	0	10,403
Fuel Ethanol	--	56,087	--	--	-39,073	-2,104	491	13,608	811	0	9,170
Renewable Fuels Except Fuel Ethanol	--	4,293	--	176	-1,615	-1,873	316	623	42	0	1,233
Other Hydrocarbons	--	--	--	--	--	54	10	44	--	0	31
Unfinished Oils	--	--	--	147	-293	--	1,088	-1,227	3,126	-3,133	13,832
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	728	9,096	-1,496	2,563	5,659	102	0	52,148
Reformulated	--	-2	--	--	1,931	380	-200	2,509	--	0	5,989
Conventional	--	-2	--	728	7,165	-1,876	2,763	3,150	102	0	46,159
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	168	257,772	1,684	-1,285	5,482	1,037	--	1,542	261,242	65,088
Finished Motor Gasoline	--	168	143,060	--	-907	3,599	-181	--	151	145,950	6,323
Reformulated	--	--	20,386	--	--	-113	--	--	--	20,273	--
Conventional	--	168	122,674	--	-907	3,712	-181	--	151	125,677	6,323
Finished Aviation Gasoline	--	--	86	4	19	--	55	--	--	54	221
Kerosene-Type Jet Fuel	--	--	14,856	--	1,734	--	134	--	78	16,378	7,671
Kerosene	--	--	435	--	20	--	-155	--	1	609	126
Distillate Fuel Oil	--	--	67,429	548	2,046	1,883	-574	--	176	72,304	33,079
15 ppm sulfur and under	--	--	67,398	430	1,788	1,883	-622	--	0	72,120	32,312
Greater than 15 ppm to 500 ppm sulfur	--	--	189	--	258	--	-56	--	77	426	326
Greater than 500 ppm sulfur	--	--	-158	118	--	--	104	--	99	-243	441
Residual Fuel Oil ⁶	--	--	2,673	193	-1,657	--	65	--	338	806	1,345
Less than 0.31 percent sulfur	--	--	120	--	-66	--	-8	--	NA	NA	49
0.31 to 1.00 percent sulfur	--	--	442	54	-35	--	62	--	NA	NA	336
Greater than 1.00 percent sulfur	--	--	2,111	139	-1,556	--	11	--	NA	NA	960
Petrochemical Feedstocks	--	--	1,762	305	-212	--	-111	--	--	1,966	454
Naphtha for Petro. Feed. Use	--	--	1,158	165	-142	--	-93	--	--	1,274	334
Other Oils for Petro. Feed. Use	--	--	604	140	-70	--	-18	--	--	692	120
Special Naphthas	--	--	75	10	58	--	-76	--	--	219	107
Lubricants	--	--	261	221	301	--	-121	--	337	567	706
Waxes	--	--	44	14	--	--	9	--	64	-15	37
Petroleum Coke	--	--	10,720	58	-1,736	--	283	--	84	8,675	1,621
Marketable	--	--	7,897	58	-1,736	--	283	--	84	5,852	1,621
Catalyst	--	--	2,823	--	--	--	--	--	--	2,823	--
Asphalt and Road Oil	--	--	7,286	331	-951	--	1,716	--	304	4,645	13,288
Still Gas	--	--	8,183	--	--	--	--	--	--	8,183	--
Miscellaneous Products	--	--	902	--	--	--	-7	--	8	901	110
Total	185,034	59,430	259,758	176,174	-84,971	-16,156	-2,729	246,299	31,496	304,203	315,405

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.